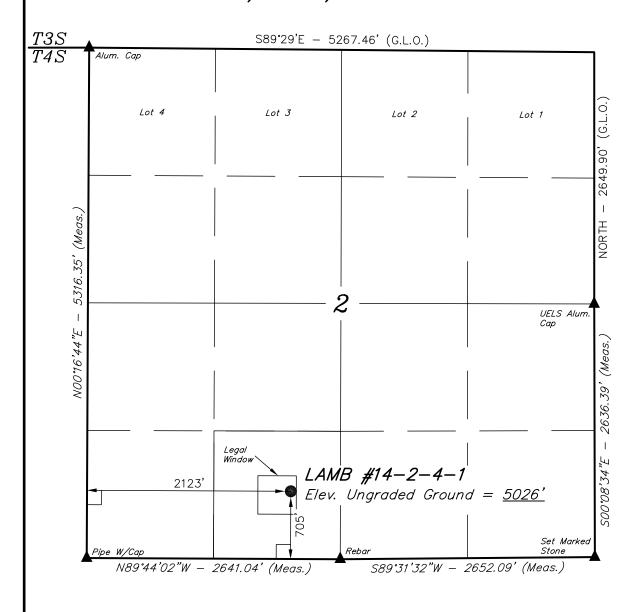
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

			1. WELL NAME and NUMBER Lamb #14-2-4-1											
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME	OF OPERATOR	t .		7. OPERATOR PHONE 435 646-4825										
NEWFIELD PRODUCTION COMPANY 8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052									9. OPERATOR E-MAIL mcrozier@newfield.com					
	RAL LEASE NI L, INDIAN, OF		11.	. MINERAL OWNERSHIP				12. SURFACE OWNERSHIP						
		Patented OWNER (if box 1	FEC	DERAL INDIAN STATE FEE				FEDERAL INDIAN STATE FEE						
		ACE OWNER (if b	Karl L. Ĺam		r Trustee				16. SURFACE OWNE	435-823	-6626			
13. ADDI	CL33 OI 30KI	ACE OWNER (II D	P.O. Box 33	2, Myton,		MINCLE	PROPUCT	ON FROM		LK L-MAII	L (II DOX	12 - 16		
	(if box 12 = 'INDIAN')				INTEND TO COMMINGLE PRODUCTION FROM TIPLE FORMATIONS				19. SLANT					
				YES	<u> </u>					VERTICAL DIRECTIONAL HORIZONTAL				
	ATION OF WE			FOOTAG			-	SECTION	TOWNSHIP				RIDIAN	
	ON AT SURFAC		-)5 FSL 21				2	4.0 S		1.0 W		U	
	Top of Uppermost Producing Zone 705 FSL 21						2			1.0 W		U		
	At Total Depth 705 FSL 212 21. COUNTY 22. D				TANCE TO NEAREST LEASE LIN			2 4.0 S 23. NUMBER OF ACR		1.0 W U		0		
		UINTAH			DISTANCE TO NE	705	5	. ,		40				
					olied For Drilling or Completed)				26. PROPOSED DEPTH MD: 8500 TVD: 8500					
27. ELEVATION - GROUND LEVEL 28. E					SOND NUMBER				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
			B001834 Hole, Casing, and Cement Information				437478							
String	Hole Size					Max Mu		Cement	Cement Sacks Yiel			Weight		
Surf	12.25	8.625	0 1000						Class G					
Duad		0.023	0 - 1000	24.0	J-55 ST8	&C	0.0		Class G		406	1.17	15.8	
Prod	7.875	5.5	0 - 1000	24.0 17.0	J-55 ST8 N-80 LT8		0.0 10.0		emium Lite High Strer		406 285	3.49	11.0	
Prod	7.875										406			
Prod	7.875				N-80 LT8		10.0		emium Lite High Strer		406 285	3.49	11.0	
Prod		5.5	0 - 8500	17.0	N-80 LT8	&C FTACHM	10.0) Pre	emium Lite High Strer	ngth	406 285 563	3.49	11.0	
	VERIFY T	5.5	0 - 8500 G ARE ATT	17.0	N-80 LTE	RTACHM	MENTS) Pre	emium Lite High Stren 50/50 Poz GAS CONSERVATIO	ngth	406 285 563	3.49	11.0	
₩ w	VERIFY T	5.5	0 - 8500 G ARE ATT	17.0 ACHED I	N-80 LTS AT N ACCORDANC OR OR ENGINEER	RTACHM	10.0 MENTS TH THE UT COM	AH OIL AND	emium Lite High Stren 50/50 Poz GAS CONSERVATIO	on GEN	406 285 563	3.49 1.24	11.0	
	VERIFY T	5.5 HE FOLLOWIN	O - 8500 G ARE ATT Y LICENSED CE OWNER A	17.0 ACHED I SURVEYO	N-80 LTE AT N ACCORDANCE OR OR ENGINEER NT (IF FEE SURFA	RTACHM	MENTS TH THE UT COM	AH OIL AND	GAS CONSERVATION OR IS OTHER THAN TH	on GEN	406 285 563	3.49 1.24	11.0	
✓ W ✓ AF DI DRILLED	VERIFY TELL PLAT OR FIDAVIT OF SECTIONAL SECTI	5.5 HE FOLLOWIN MAP PREPARED B TATUS OF SURFA	O - 8500 G ARE ATT Y LICENSED CE OWNER A	17.0 ACHED I SURVEYO	N-80 LTS AT N ACCORDANCE OR OR ENGINEER NT (IF FEE SURFA ORIZONTALLY	CE WIT	TH THE UT COM FORM	AH OIL AND PLETE DRILLII 5. IF OPERAT	GAS CONSERVATION OR IS OTHER THAN THAP	ON GEN	406 285 563	3.49 1.24	11.0	
IV W IV AF □ DI DRILLED NAME D	VERIFY TO SELL PLAT OR SERECTIONAL SECTIONAL S	5.5 HE FOLLOWIN MAP PREPARED B TATUS OF SURFA	O - 8500 G ARE ATT Y LICENSED CE OWNER A	17.0 ACHED I SURVEYO	N-80 LTS AT N ACCORDANCE OR OR ENGINEER NT (IF FEE SURFA ORIZONTALLY	&C FTACHM CE WIT ACE)	TH THE UT COM FORM	AH OIL AND PLETE DRILLII 5. IF OPERAT	GAS CONSERVATION OR IS OTHER THAN THAP PHONE 435 719-20	ON GEN	406 285 563	3.49 1.24	11.0	
✓ W ✓ AF DI DRILLED	VERIFY TO SELL PLAT OR SERECTIONAL SECTIONAL S	5.5 HE FOLLOWIN MAP PREPARED B TATUS OF SURFA	O - 8500 G ARE ATT Y LICENSED CE OWNER A	17.0 ACHED I SURVEYO	N-80 LTS AT N ACCORDANCE OR OR ENGINEER NT (IF FEE SURFA ORIZONTALLY	&C FTACHM CE WIT ACE)	TH THE UT COM FORM	AH OIL AND PLETE DRILLII 5. IF OPERAT	GAS CONSERVATION OR IS OTHER THAN THAP	ON GEN	406 285 563	3.49 1.24	11.0	
W AF DI DRILLED NAME D SIGNAT	VERIFY TO SELL PLAT OR SERECTIONAL SECTIONAL S	5.5 HE FOLLOWING MAP PREPARED B TATUS OF SURFA URVEY PLAN (IF	O - 8500 G ARE ATT Y LICENSED CE OWNER A	17.0 ACHED I SURVEYO	N-80 LTS AT N ACCORDANCE OR OR ENGINEER NT (IF FEE SURFA ORIZONTALLY	&C FTACHM CE WIT ACE)	TH THE UT COM FORM	AH OIL AND PLETE DRILLII 5. IF OPERAT	GAS CONSERVATION OR IS OTHER THAN THAP PHONE 435 719-20	ON GEN	406 285 563	3.49 1.24	11.0	

T4S, R1W, U.S.B.&M.



LEGEND:

__ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = $40^{\circ}9^{\circ}31.33^{\circ}$ (40.158703)

LONGITUDE = $109^{57}55.71$ " (109.965475)

(NAD 27)

LATITUDE = $40^{\circ}09'31.47''$ (40.158742) LONGITUDE = $109^{\circ}57'53.18''$ (109.964772)

NEWFIELD EXPLORATION COMPANY

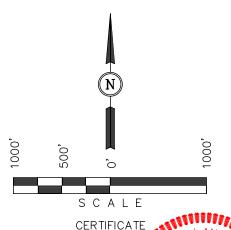
Well location, LAMB #14-2-4-1, located as shown in the SE 1/4 SW 1/4 of Section 2, T4S, R1W, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PAT WAS PREPARED PROFILED NOTES OF ACTUAL SURVEYS MAD BY ME OF UNDER MY SUPERVISION AND THAT THE SAME AT TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF

REGISTRED LAND SURVEYOR
REGISTRETION NO. 161319
STATE OF STARY E 0560

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE	DATE SURVEYED: DATE DRAWN:				
1" = 1000'	06-08-11 06-14-11				
PARTY	REFERENCES				
G.O. C.A. J.I.	G.L.O. PLAT				
WEATHER WARM	FILE NEWFIELD EXPLORATION COMPANY				